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May 8, 2015

IDAHO PUBLIC
UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

PAC-E-08-08

Re: Rocky Mountain Power's Quarterly Energy Cost Adjustment Report

Ms. Jewell:

Please find enclosed for review three (3) copies of Rocky Mountain Power's 2015 first quarter Energy Cost Adjustment Mechanism (ECAM) report and a confidential CD containing the ECAM work papers. The Idaho Public Utilities Commission authorized implementation of an ECAM in Order No. 30904 to track and defer the difference between base net power costs, established in a general rate case, and actual net power costs incurred by Rocky Mountain Power to serve its Idaho customers.

This report contains confidential information is being provided to those that have executed the confidentiality agreement.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation

CC: Randy Lobb
Mike Louis
Randy Budge
Jim Smith
Katie Iverson

Enclosures

Idaho ECAM Deferral
December 2014 through November 2015

Line No.		Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15
1	Base NPC Rate (\$/MWh)	23.58	21.11	21.50									
2	Total Company Adjusted Actual NPC Excl. Integration Adj. (\$)	124,988,531	123,327,329	109,286,769									
3	Intra-Hour Wind Integration Cost (\$/MWh)	2.31	2.35	2.35									
4	Third Party Wind sold to Wholesale (MWh)	95,599	173,611	92,473									
5	Third Party Wind Adjustment	221,120	172,986	217,311									
6	Total Company Adjusted Actual NPC (\$)	124,367,411	123,154,343	109,081,458									
7	Actual Retail Load (MWh)	5,254,572	5,233,622	4,439,160									
8	Actual NPC (\$/MWh)	23.67	23.53	24.57									
9	NPC Differential \$/MWh	0.09	2.42	3.07									
10	Actual Idaho Load (MWh) for NPC Deferral	287,778	287,450	256,268									
11	Actual Idaho NPC	6,811,245	6,764,088	6,397,157									
12	Total NPC Differential for Deferral (\$)	24,871	686,731	787,304									
13	Total Base Load for LCAR	295,206	297,401	295,371									
14	Actual Idaho Load (MWh) for LCAR	288,750	287,450	296,268									
15	Load Change Adjustment Rate (\$/MWh)	6.17	6.12	6.12									
16	Load Change Adjustment Rate (LCAR)	5.47	5.47	5.47									
17	Load Change Adjustment Revenues (LCAR)	38,314	54,435	(4,908)									
18	SO2 Allowance Sales												
19	Idaho SE Factor	6.341%	6.341%	6.341%									
20	Idaho Allocated SO2 Allowance Sales												
21	Load Control Cost Adjustment	(1,758,876)	(874,724)	(2,219,785)									
22	Idaho SG Factor	6.0525%	6.0525%	6.0525%									
23	Idaho Allocated Load Control Cost Adjustment	(106,456)	(52,813)	(134,352)									
24	Idaho Allocated EITF 04-5 Deferral Adjustment	(26,311)	(9,840)	(34,448)									
25	Total Adjustments (LCAR + SO2 + Load Control + EITF 04-5)	(97,463)	(8,318)	(173,708)									
26	Total NPC Differential + Total Adjustments	(72,592)	688,413	613,596									
27	Customer / Company Sharing ratio	90%	90%	90%									
28	Customer / Company Sharing (\$010)	(66,334)	619,572	552,236									
29	Idaho Actual Renewable Energy Credit Revenues (\$)	(44,250)	(15,781)	(13,532)									
30	Idaho Base Renewable Energy Credit Revenues (\$)	(543,885)	(543,885)	(543,885)									
31	REC Revenue Adjustment (\$)	489,635	528,105	530,353									
32	Lake Side 2 Generation (MWh)		129,603	77,795									
33	Resource Ader Rate		1.99	1.99									
34	Total Lake Side 2 Resource Ader (\$)		116,443	70,016									
35	Backcast Adjustment to NPC Deferral												
36	Backcast Adjustment to Irrigation Load Control												
37	Backcast Adjustment to REC Revenue Deferral												
38	Backcast Adjustment to Load Control Deferral												
39	Total Backcast Adjustments												
40	Interest Rate	1.00%	1.00%	1.00%									
41	All Customers Balancing Account (\$) - Beginning December 2013												
42	Beginning Balance	16,383,738	16,841,891	18,120,772									
43	Less: Monthly ECOM Rider Revenues	(1,284,905)	(1,284,905)	(1,284,905)									
44	REC Revenue Adjustment	489,635	528,105	530,353									
45	Lake Side 2 Resource Ader		116,443	70,016									
46	Less: Backcast Adjustment												
47	Less: Monthly ECOM Rider Revenues												
48	Interest	13,842	14,562	15,581									
49	All Customers Deferral Balance (\$)	16,841,891	18,120,772	19,288,959									
50	Tariff Customer Balancing Account (\$)												
51	Less: Monthly ECOM Rider Revenues	1,760,965	1,323,019	872,065									
52	Less: Monthly ECOM Rider Revenues	(439,231)	(451,869)	(346,869)									
53	Interest	1,284	914	952									
54	Tariff Customer Ending Balance (\$)	1,323,019	872,065	525,782									
55	Monsanto Balancing Account (\$)												
56	Beginning Balance	7,946,050	7,610,001	7,096,109									
57	Less: Monthly ECOM Rider Revenues	(344,930)	(320,617)	(497,622)									
58	Less: Monthly ECOM Rider Revenues	(1,284,905)	(1,284,905)	(1,284,905)									
59	Monsanto Ending Balance (\$)	7,610,001	7,096,109	6,804,193									
60	Astrum Balancing Account (\$)												
61	Beginning Balance	616,464	576,435	533,853									
62	Less: Monthly ECOM Rider Revenues	(439,231)	(451,869)	(346,869)									
63	Interest	437	467	427									
64	Astrum Ending Balance (\$)	576,435	533,853	491,517									
65	Total ECAM Deferral Balance	26,351,147	26,622,800	26,910,450									

(1) Recovery of non-owned wind integration costs pending future rate cases.